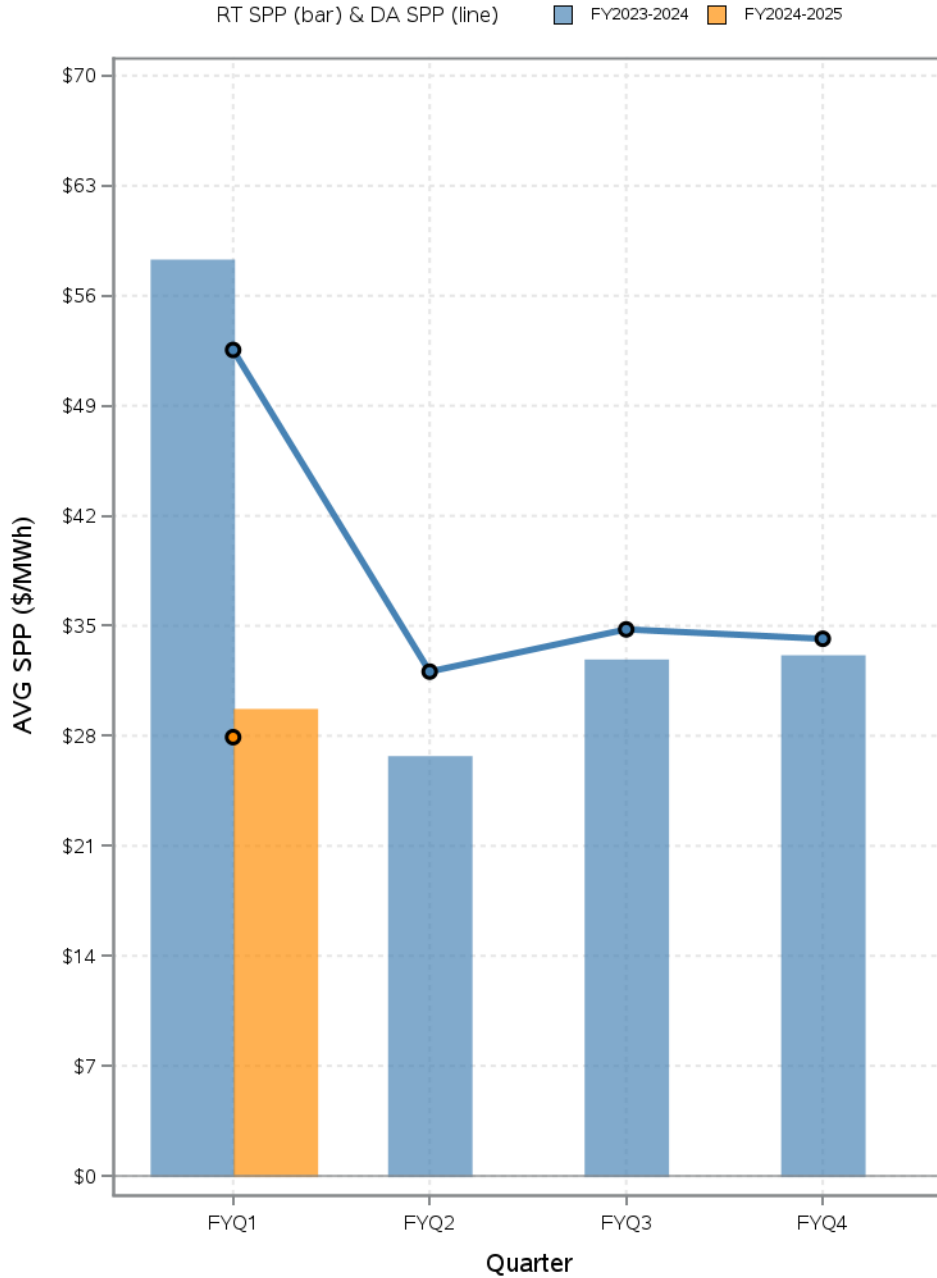
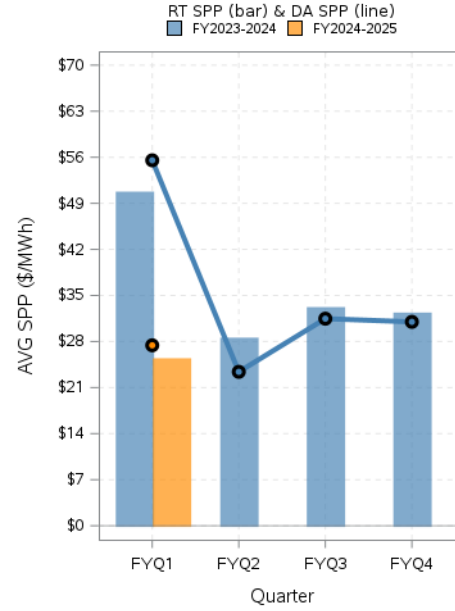


## Average Energy Prices DA vs. RT

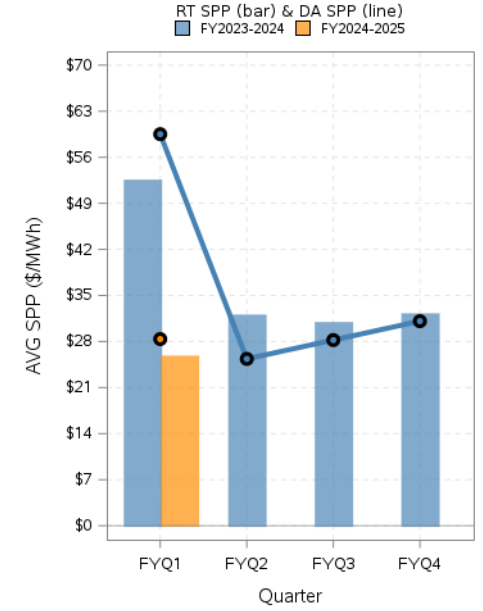
ERCOT-wide



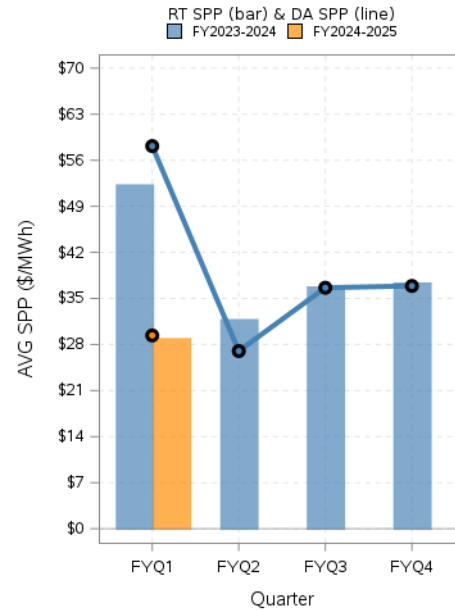
LZ Houston



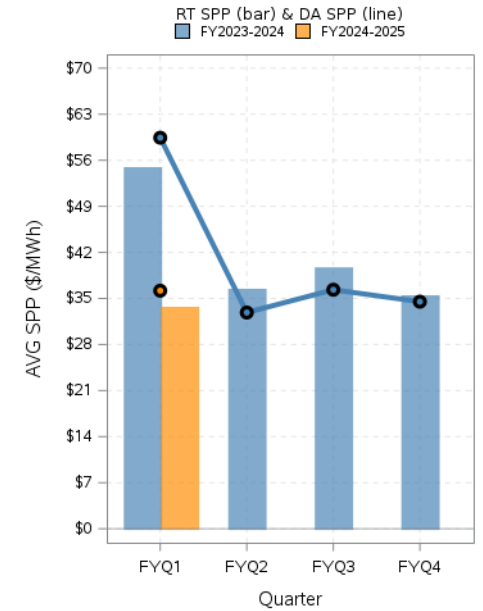
LZ North



LZ South

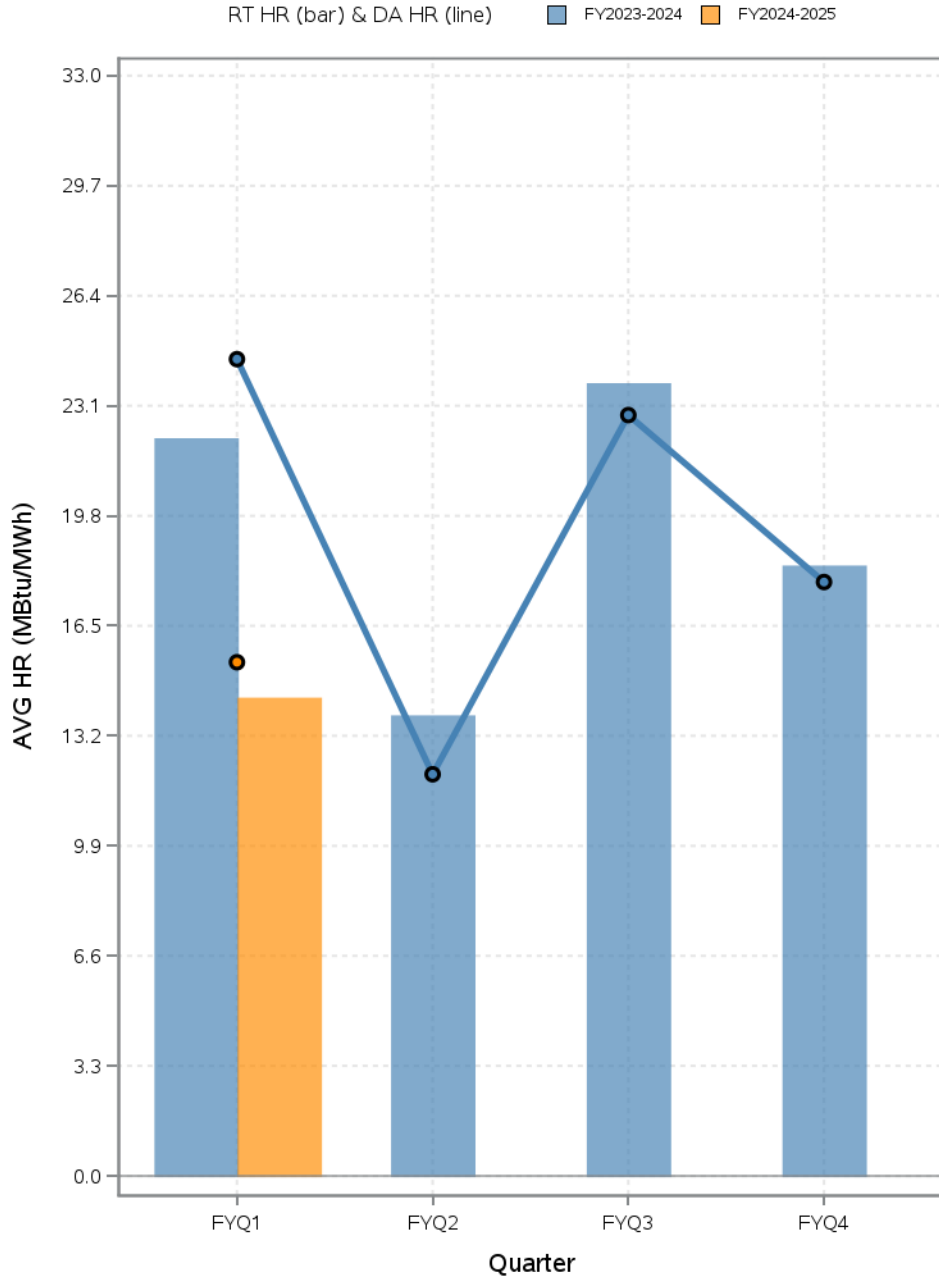


LZ West

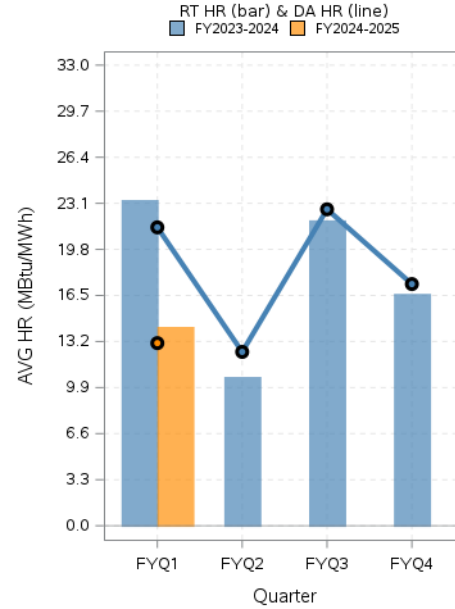


## Average Heat Rates DA vs. RT

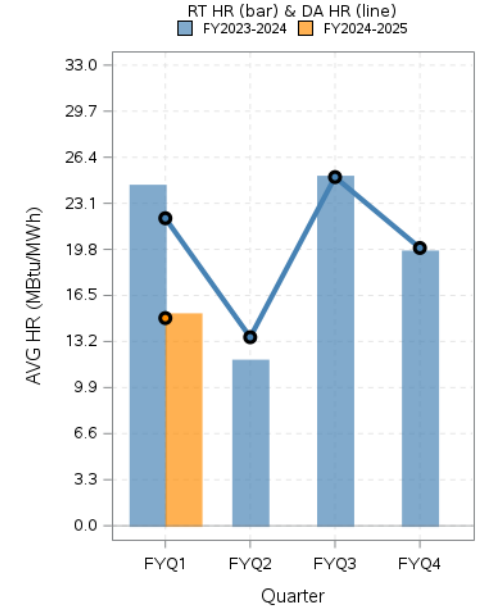
ERCOT-wide



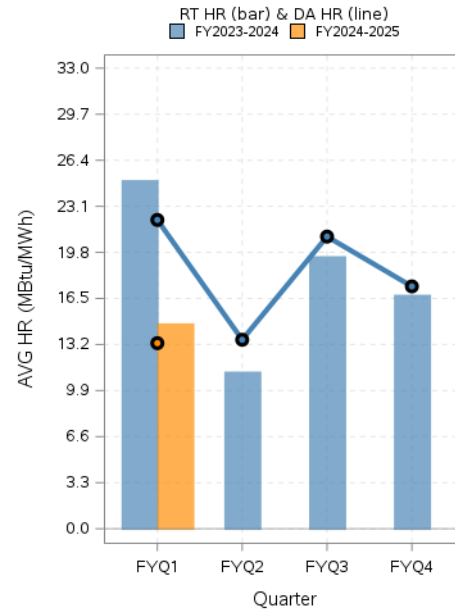
LZ Houston



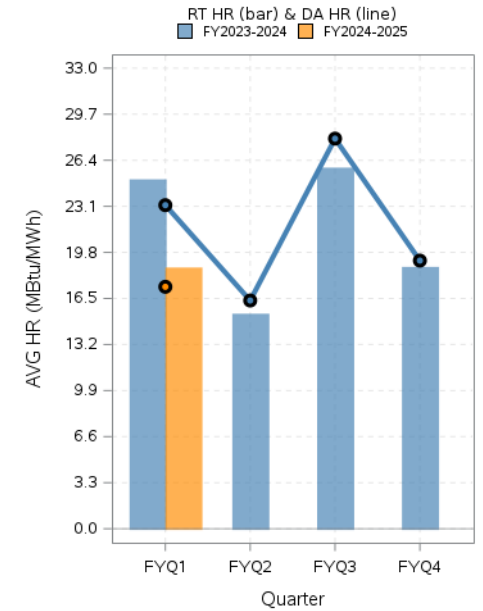
LZ North



LZ South

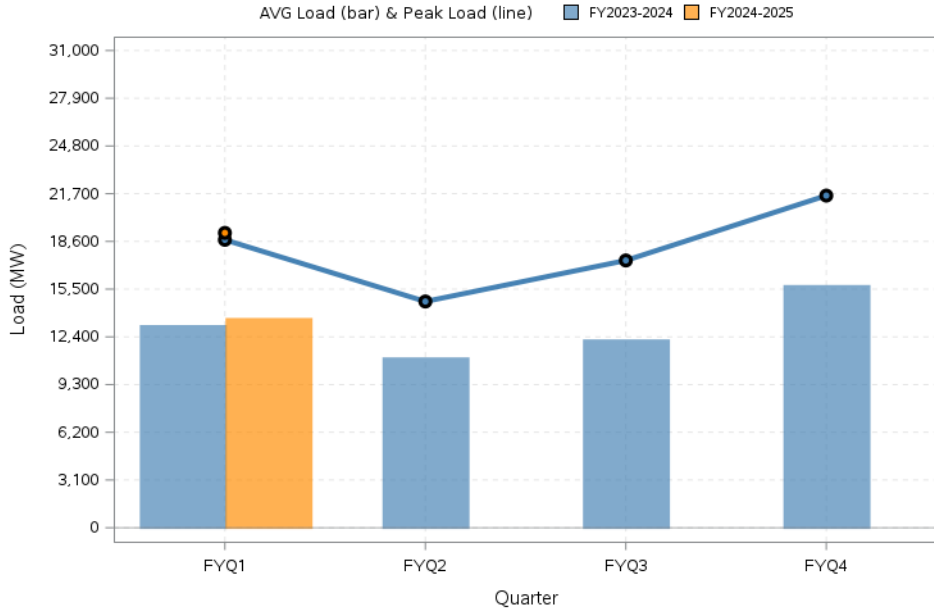


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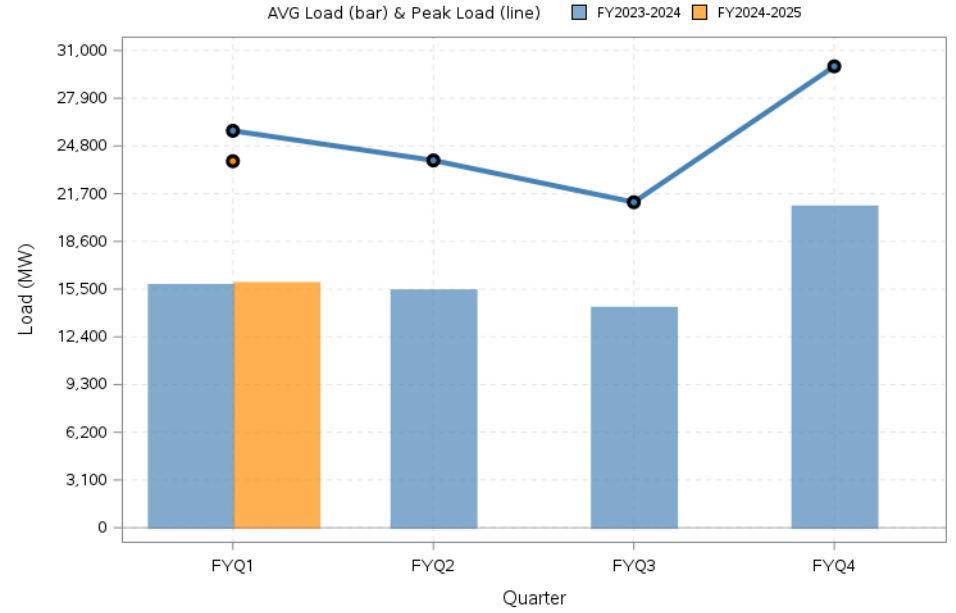


## Load Zone Loads Averages vs. Peaks

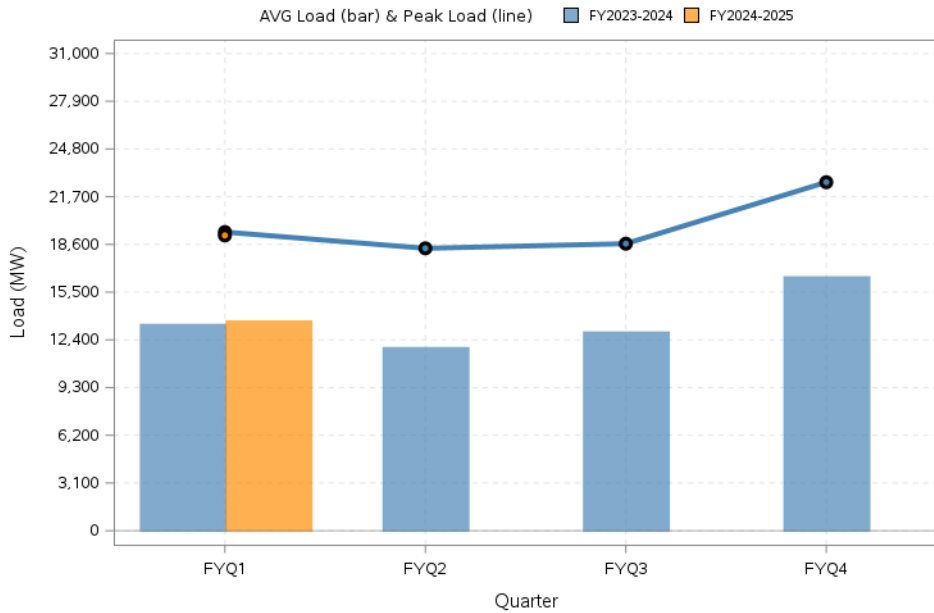
**LZ Houston**



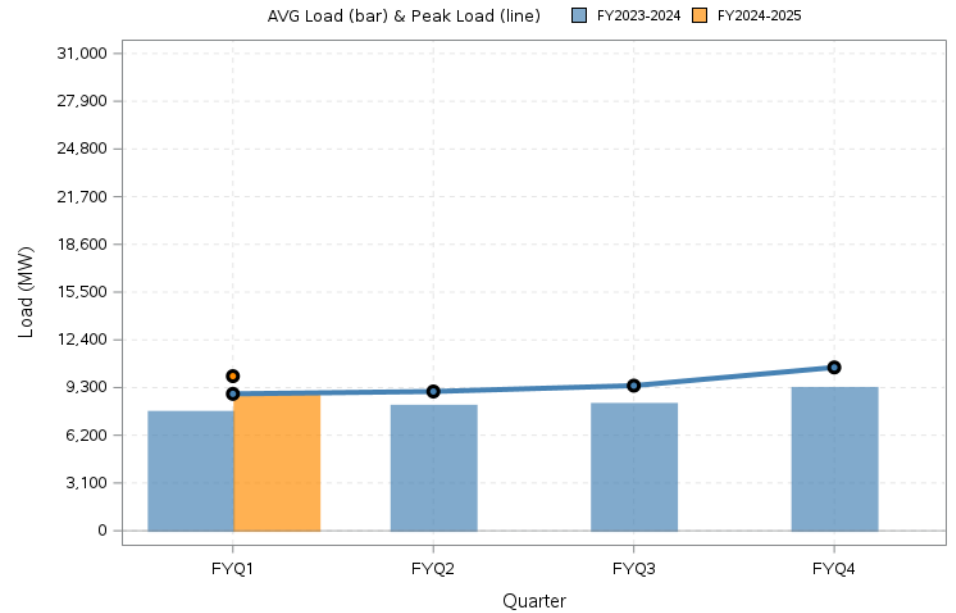
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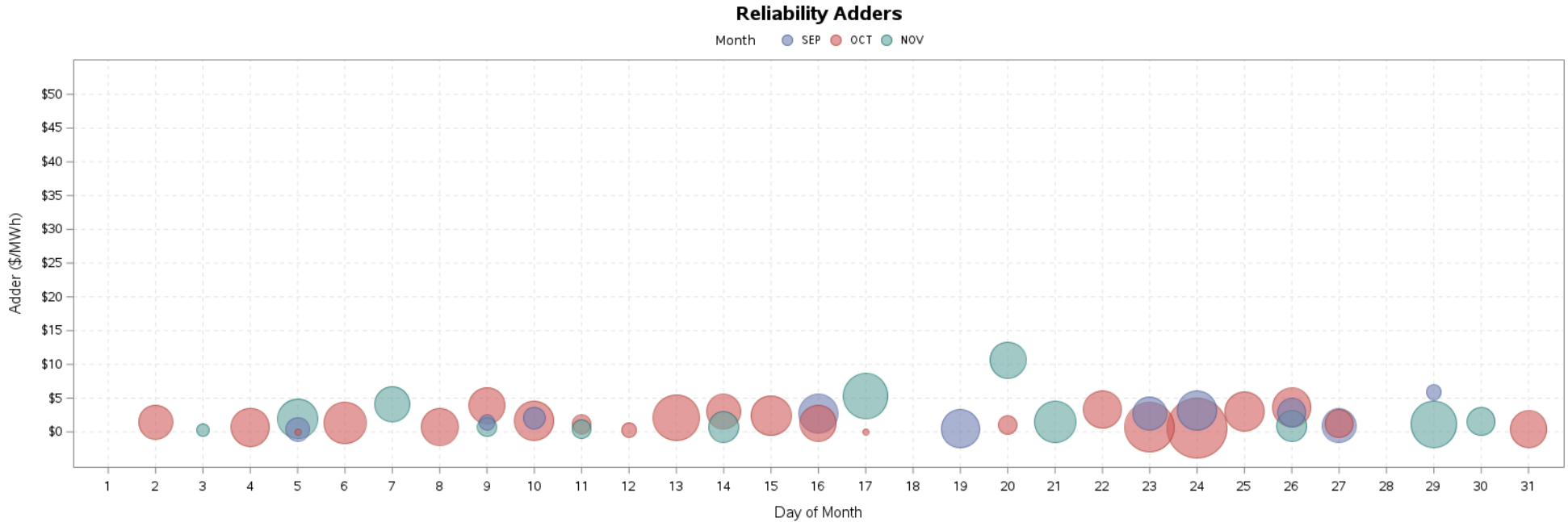
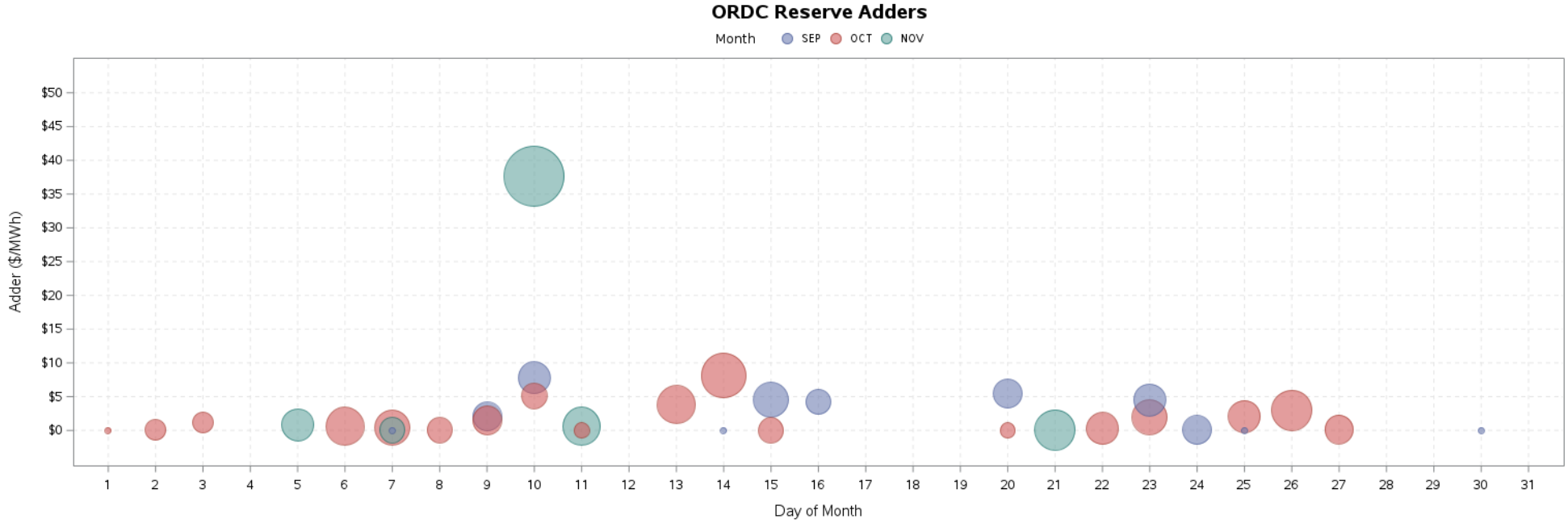
**LZ South**



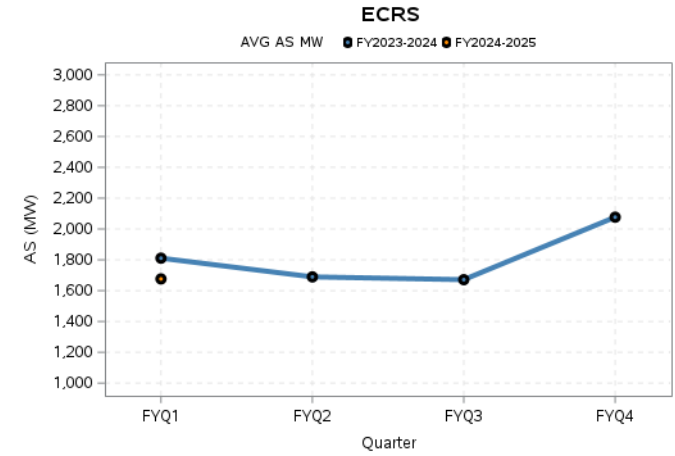
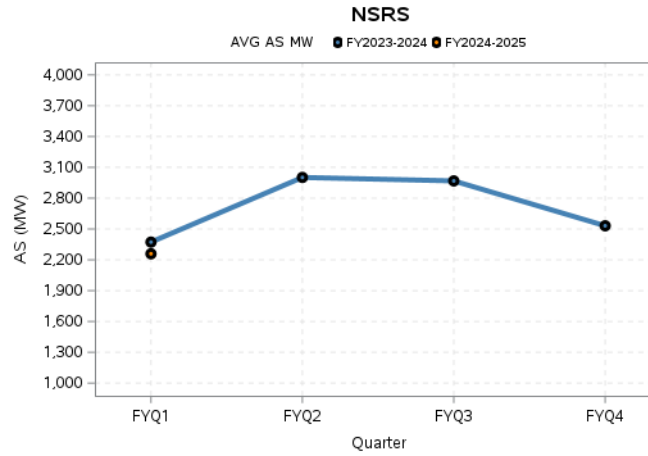
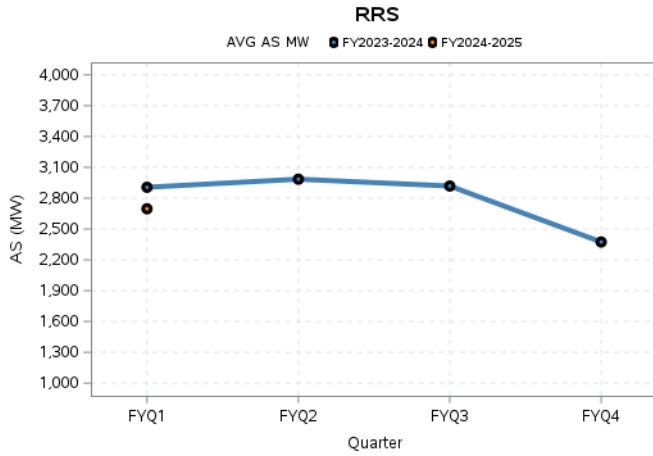
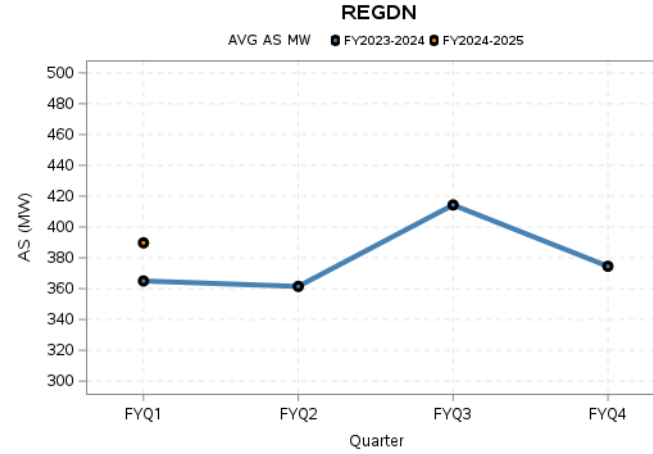
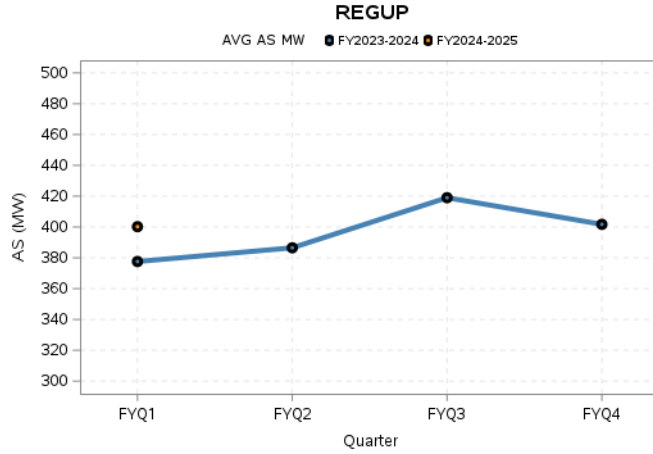
**LZ West**



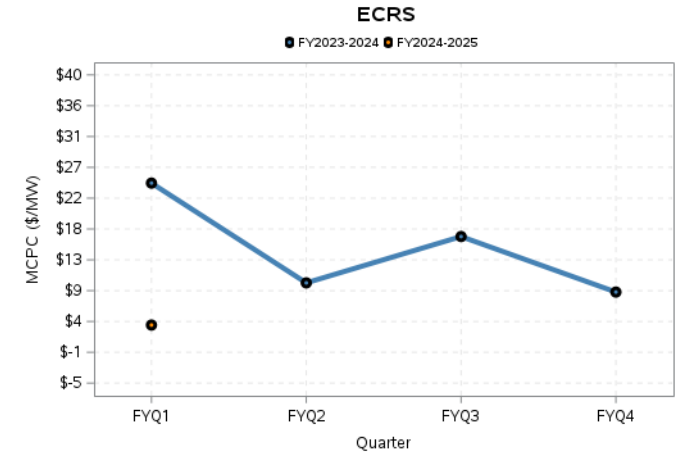
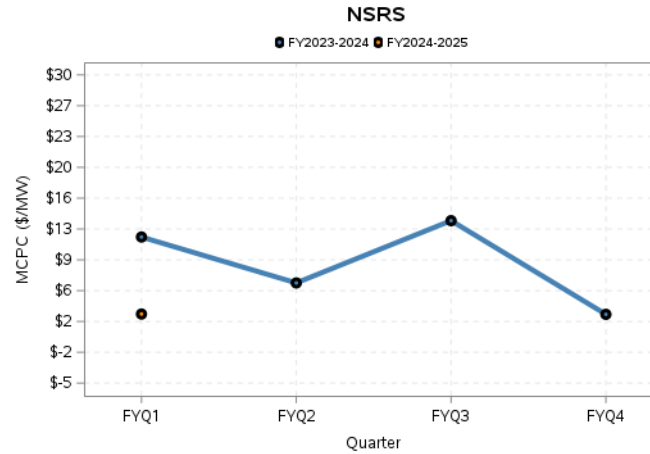
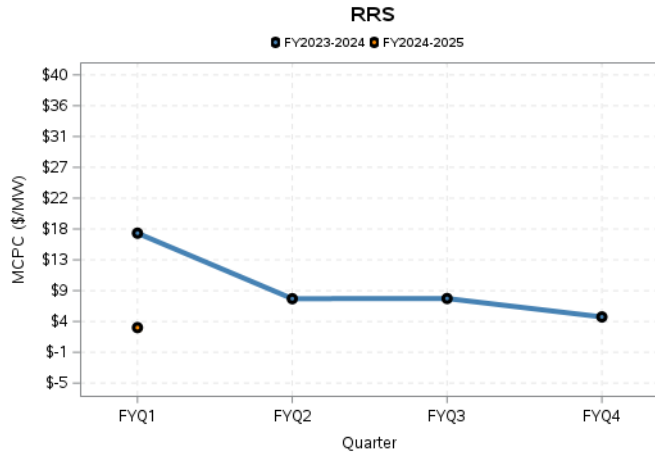
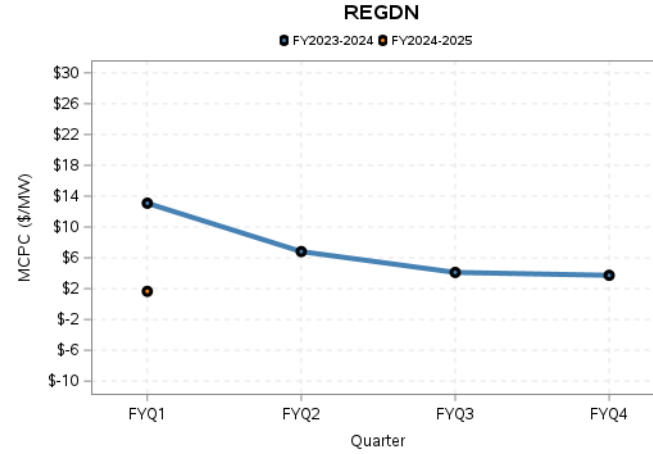
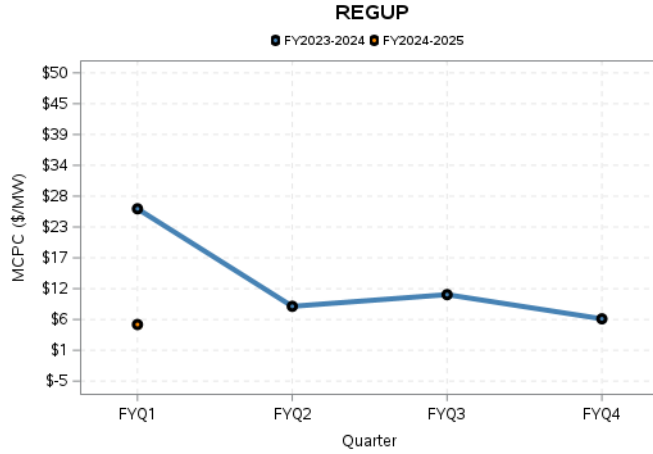
## Daily ORDC Reserve/Reliability Adders Average Values in FY2024-2025Q1



## Quarterly Average of Ancillary Services Required MW

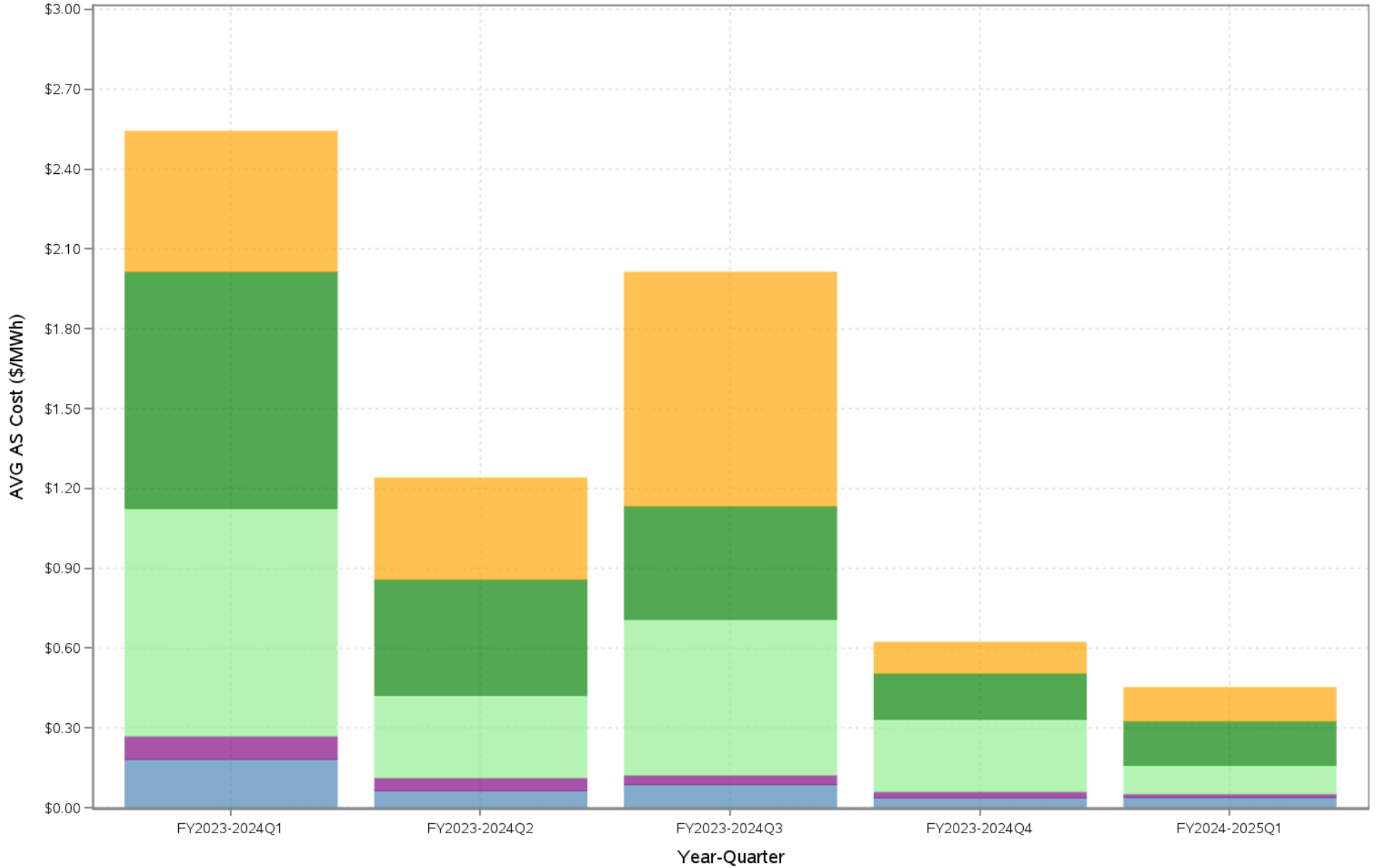


## Quarterly Average of Ancillary Services Prices (MCPCs)



## Quarterly Average Ancillary Services Cost per MWh Load

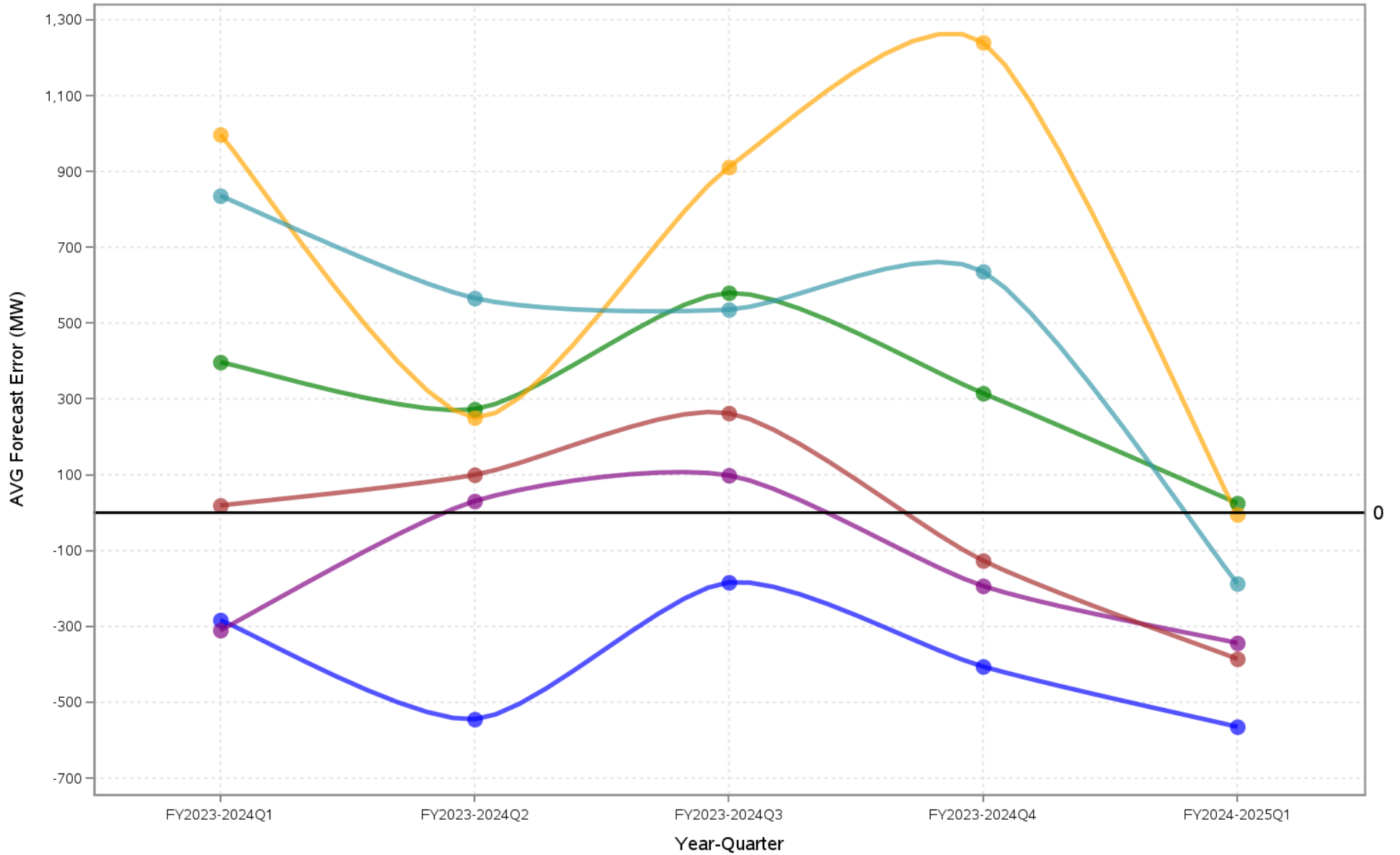
AS Type    REGUP    REGDN    ECRS    RRS    NSPIN



## Quarterly Average DA vs. RT Load Forecast Error by Hour Ending

Positive values indicate that DA Load Forecast > RT Load

HE Type    ● HE\_9\_12   ● HE\_5\_8   ● HE\_21\_24   ● HE\_17\_20   ● HE\_13\_16   ● HE\_1\_4





## Quarterly Average of Wind Generation by Hour Ending

HE Type    HE\_9\_12    HE\_5\_8    HE\_21\_24    HE\_17\_20    HE\_13\_16    HE\_1\_4

