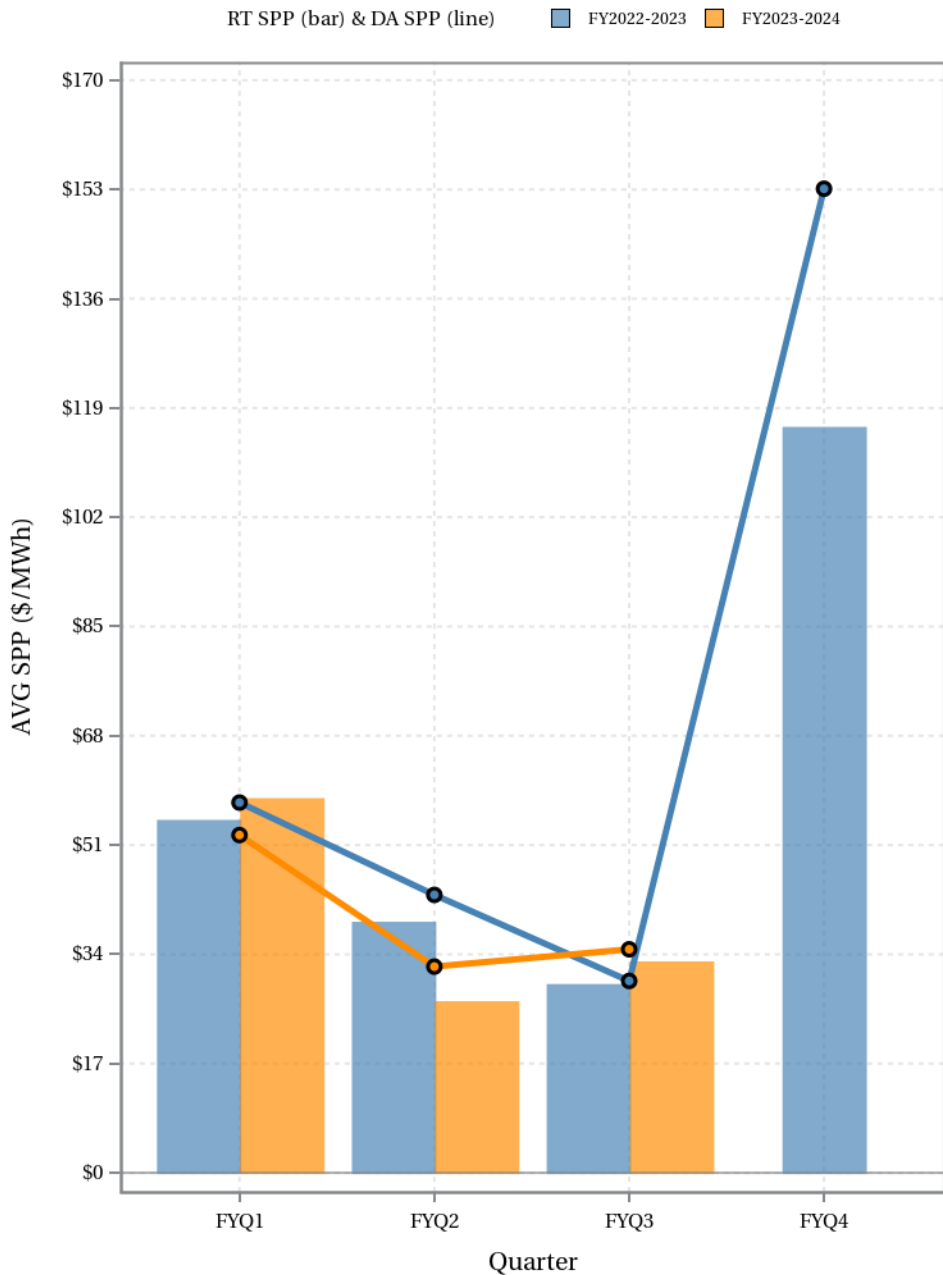
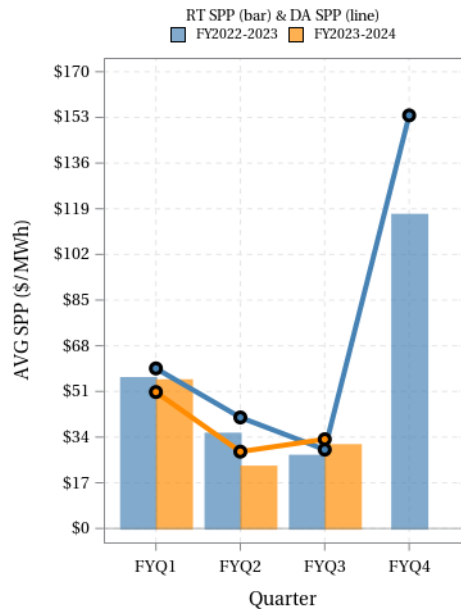


## Average Energy Prices DA vs. RT

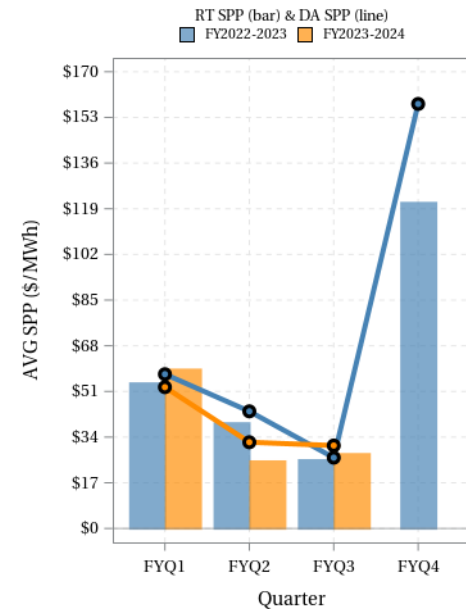
**ERCOT-wide**



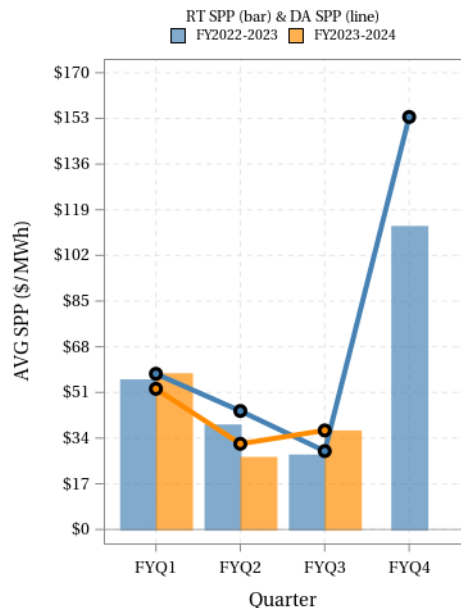
**LZ Houston**



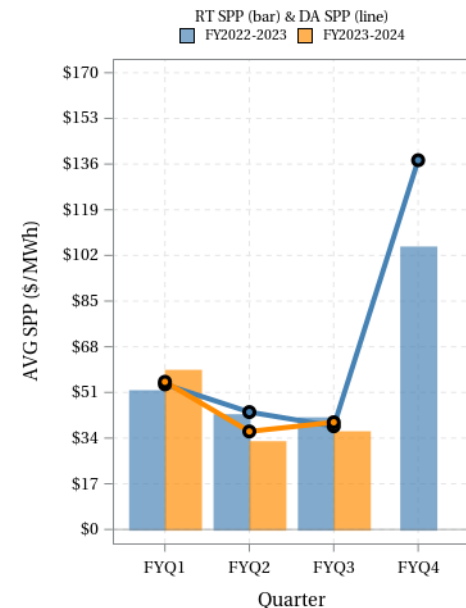
**LZ North**



**LZ South**

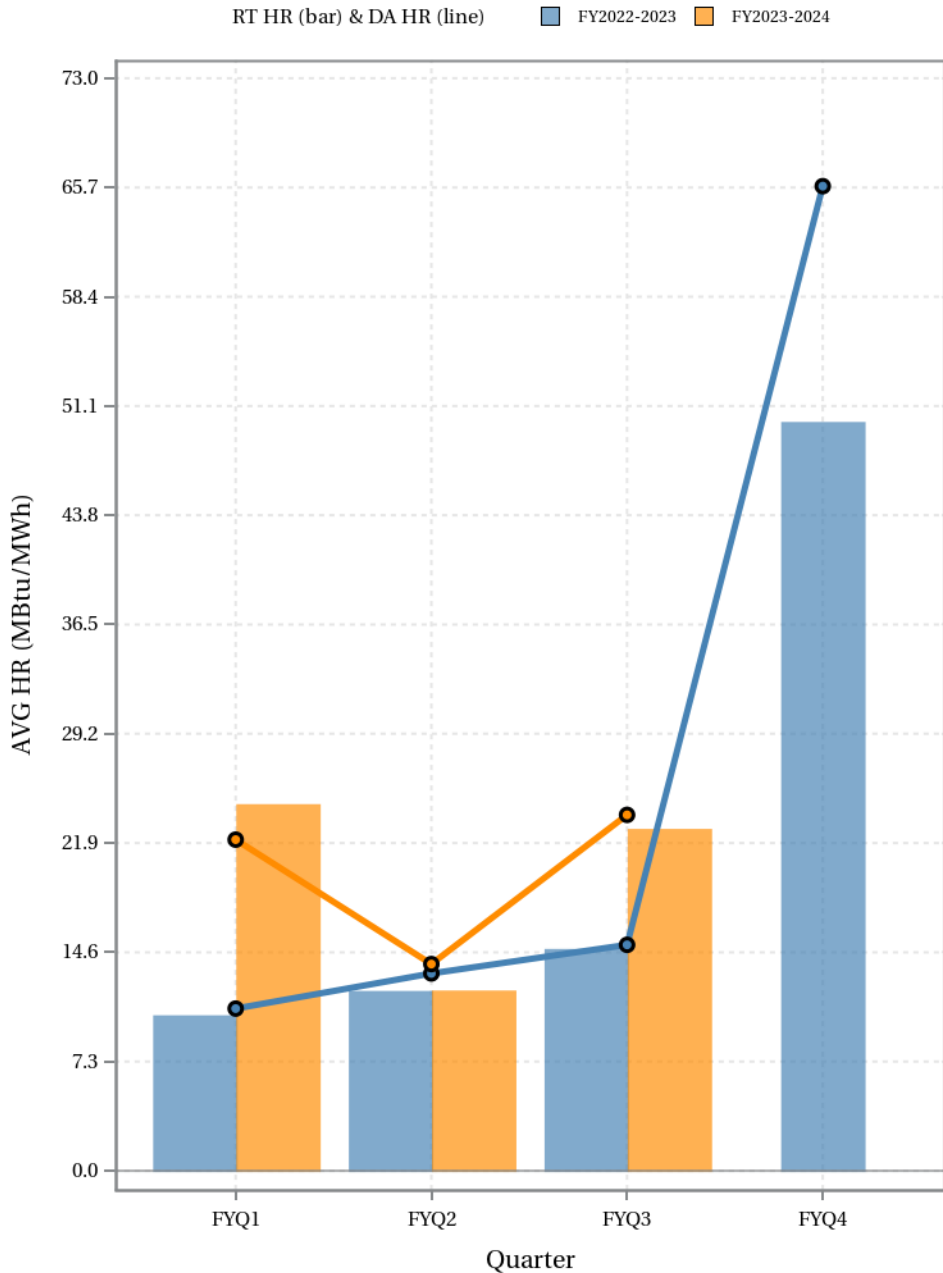


**LZ West**

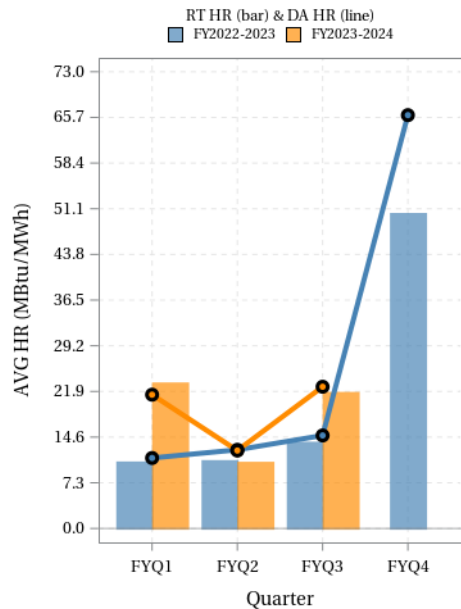


## Average Heat Rates DA vs. RT

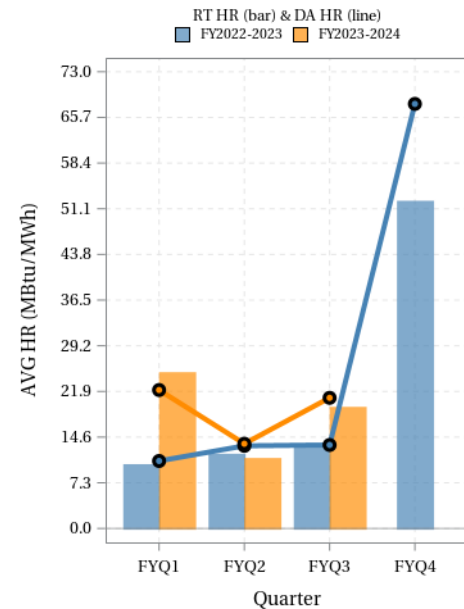
ERCOT-wide



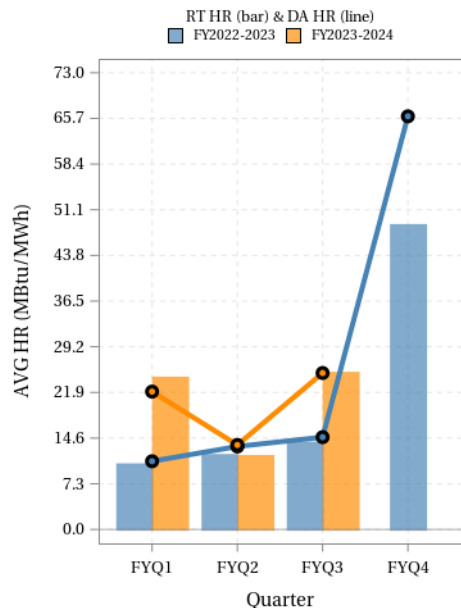
LZ Houston



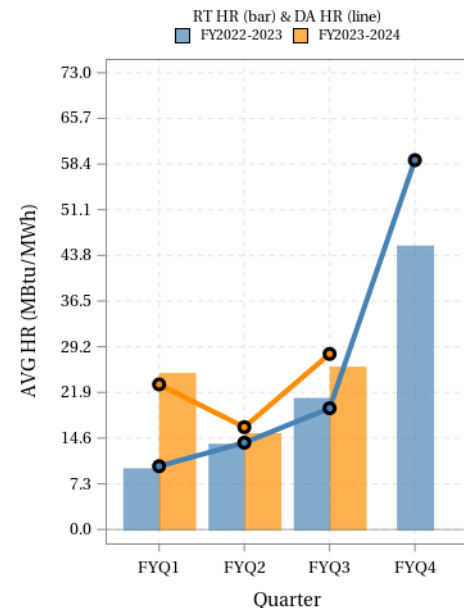
LZ North



LZ South

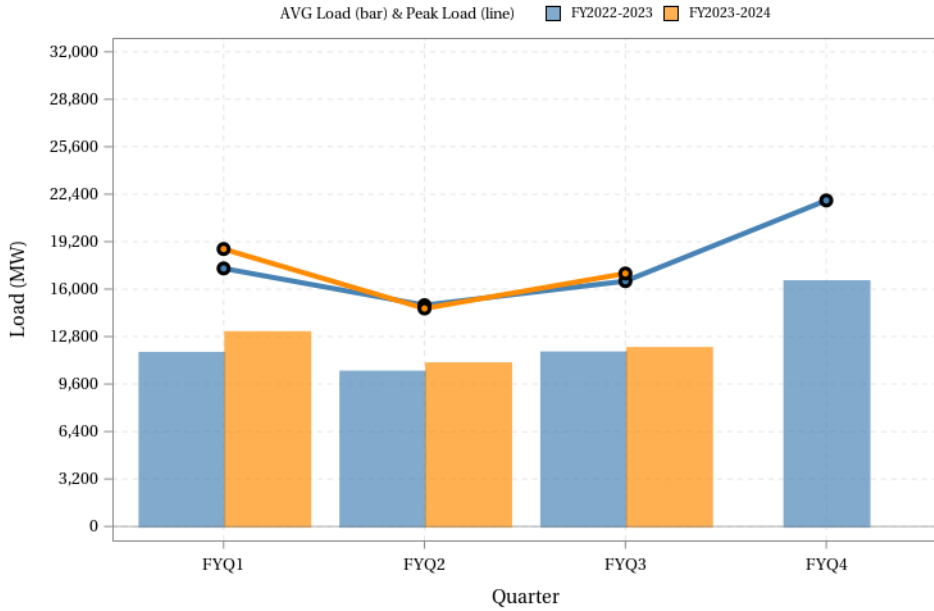


LZ West

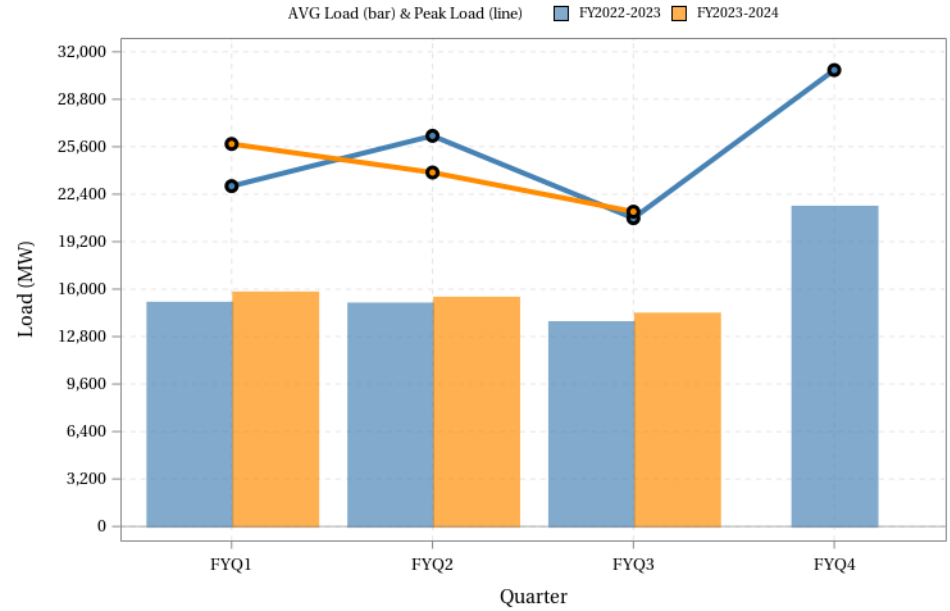


## Load Zone Loads Averages vs. Peaks

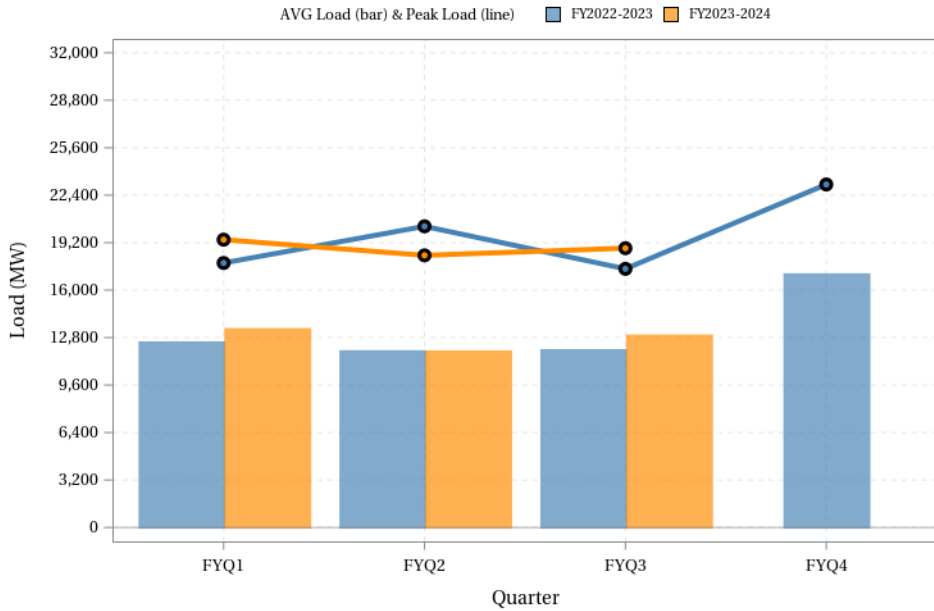
**LZ Houston**



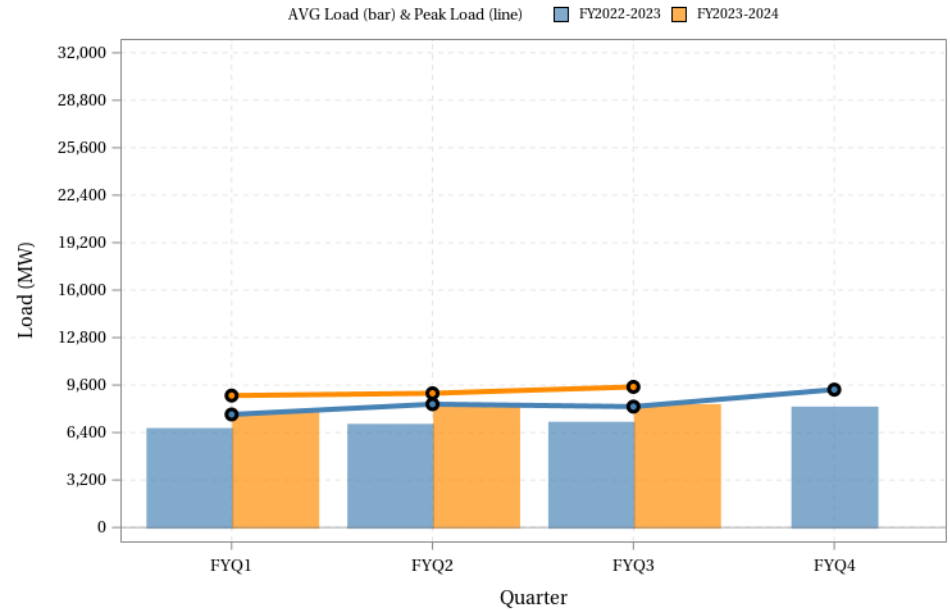
**LZ North**



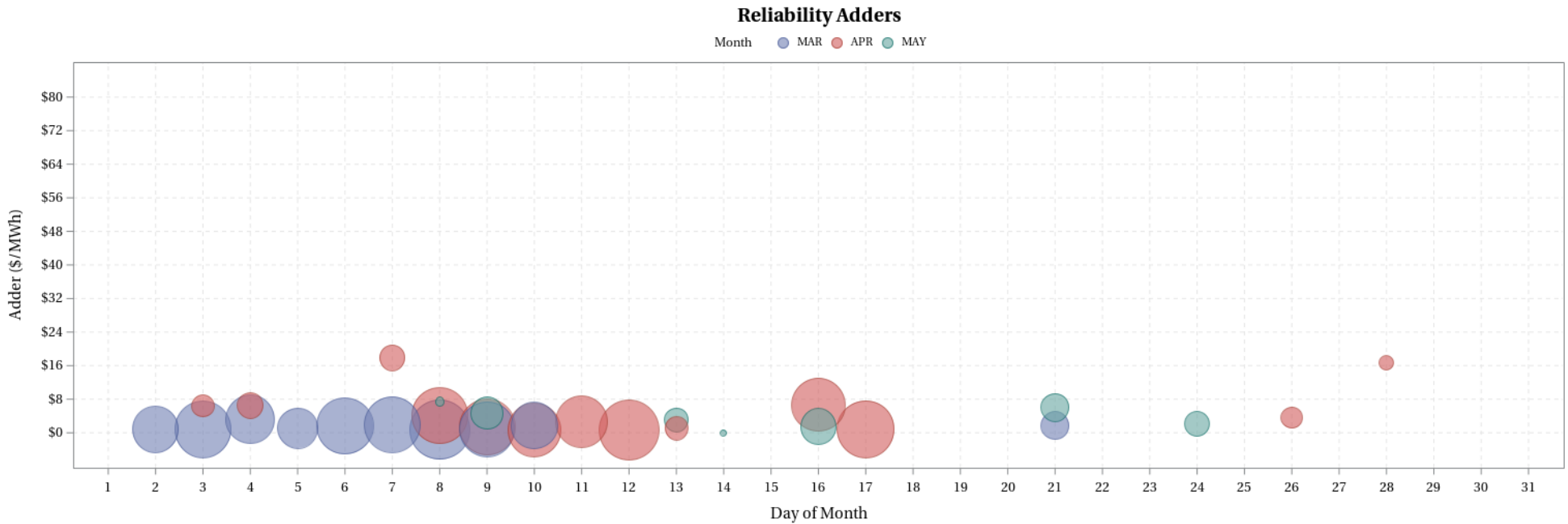
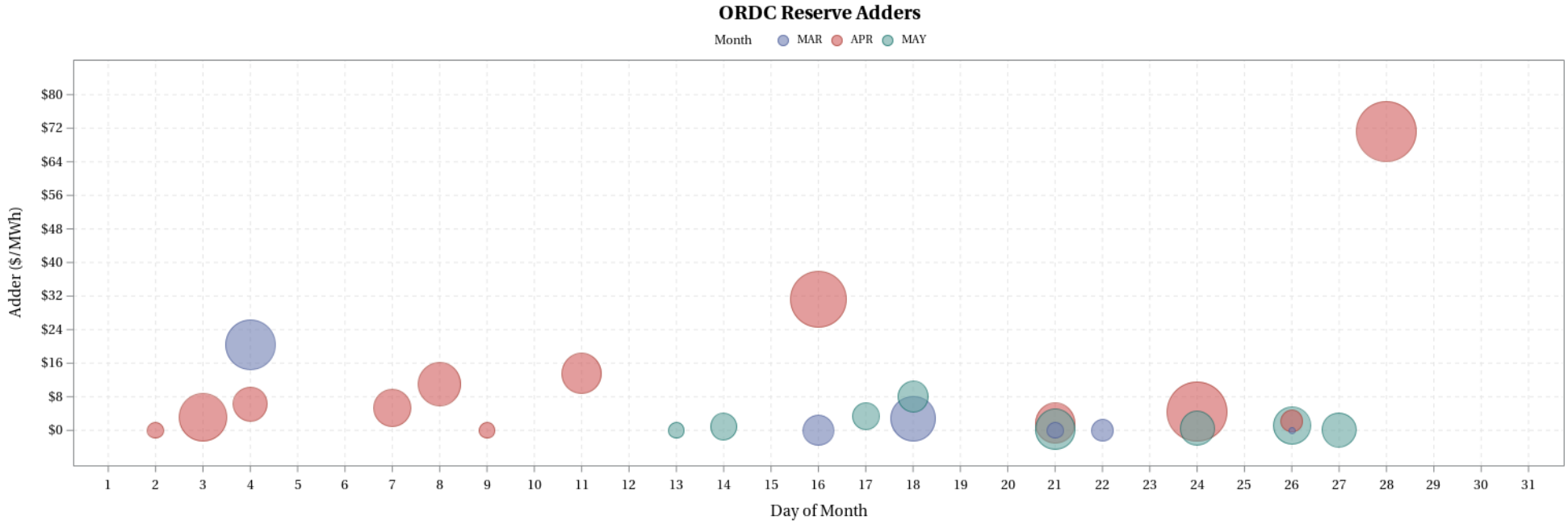
**LZ South**



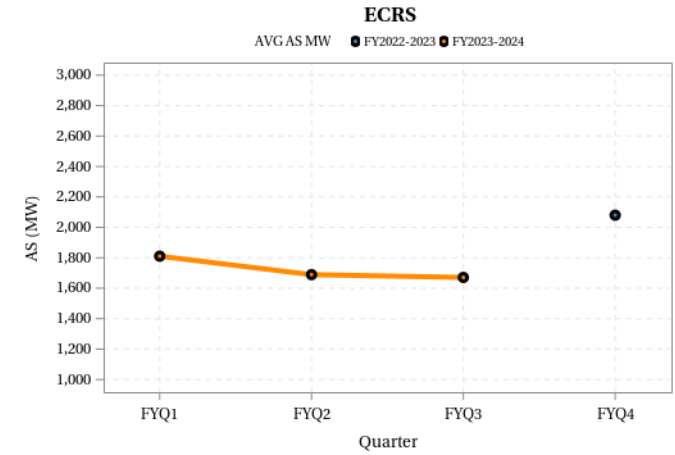
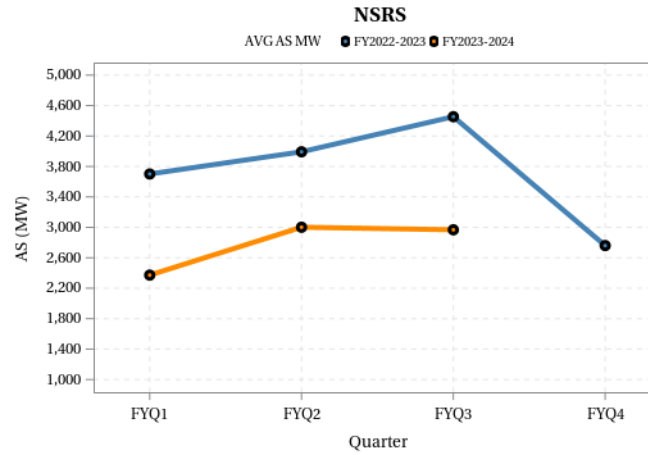
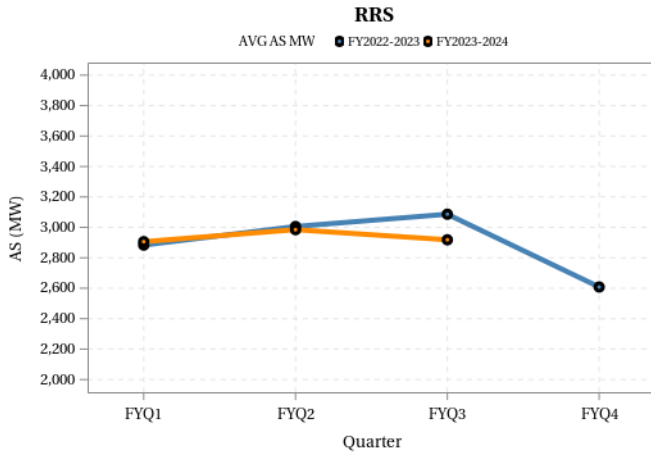
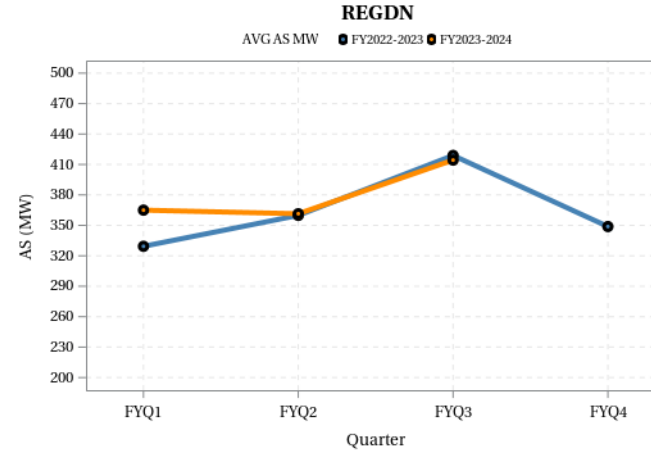
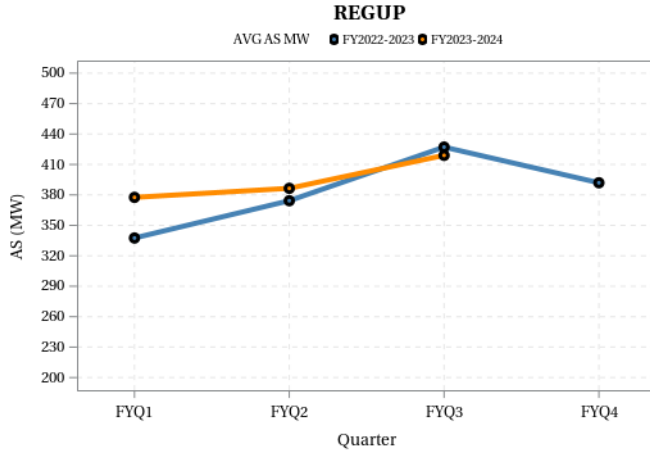
**LZ West**



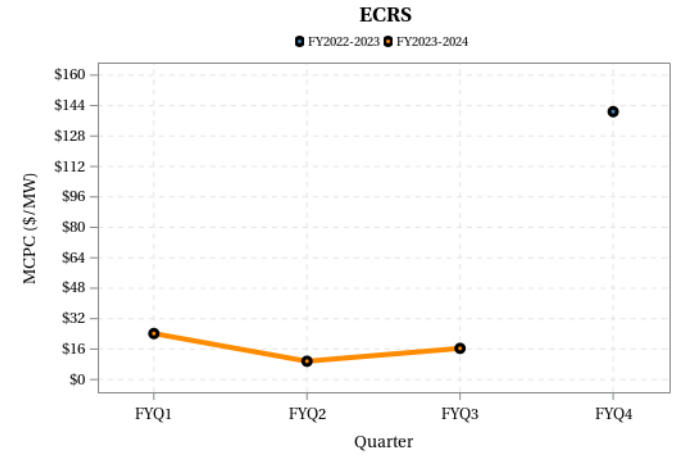
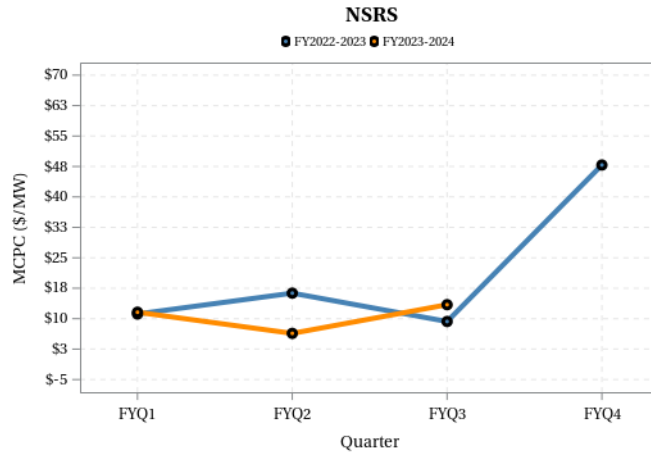
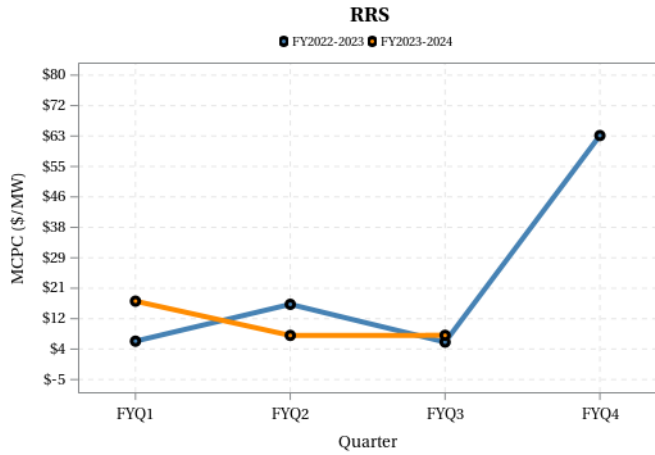
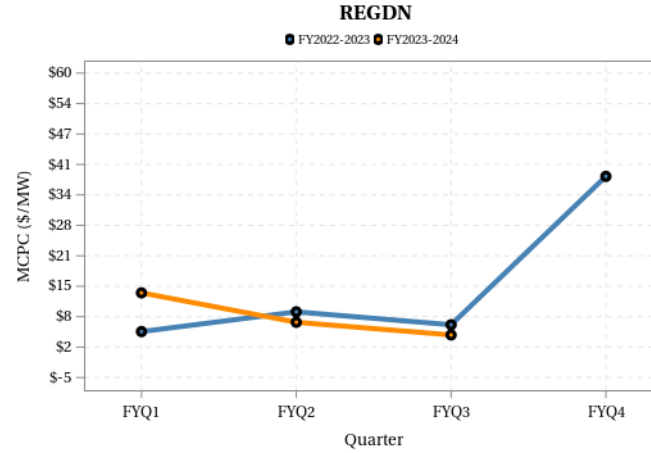
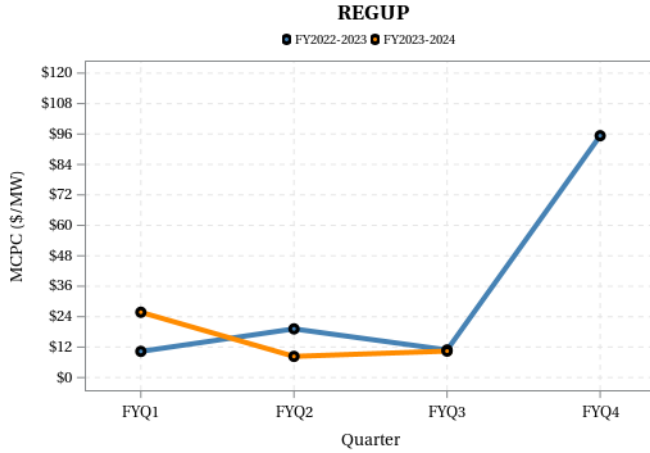
## Daily ORDC Reserve/Reliability Adders Average Values in FY2023-2024Q3



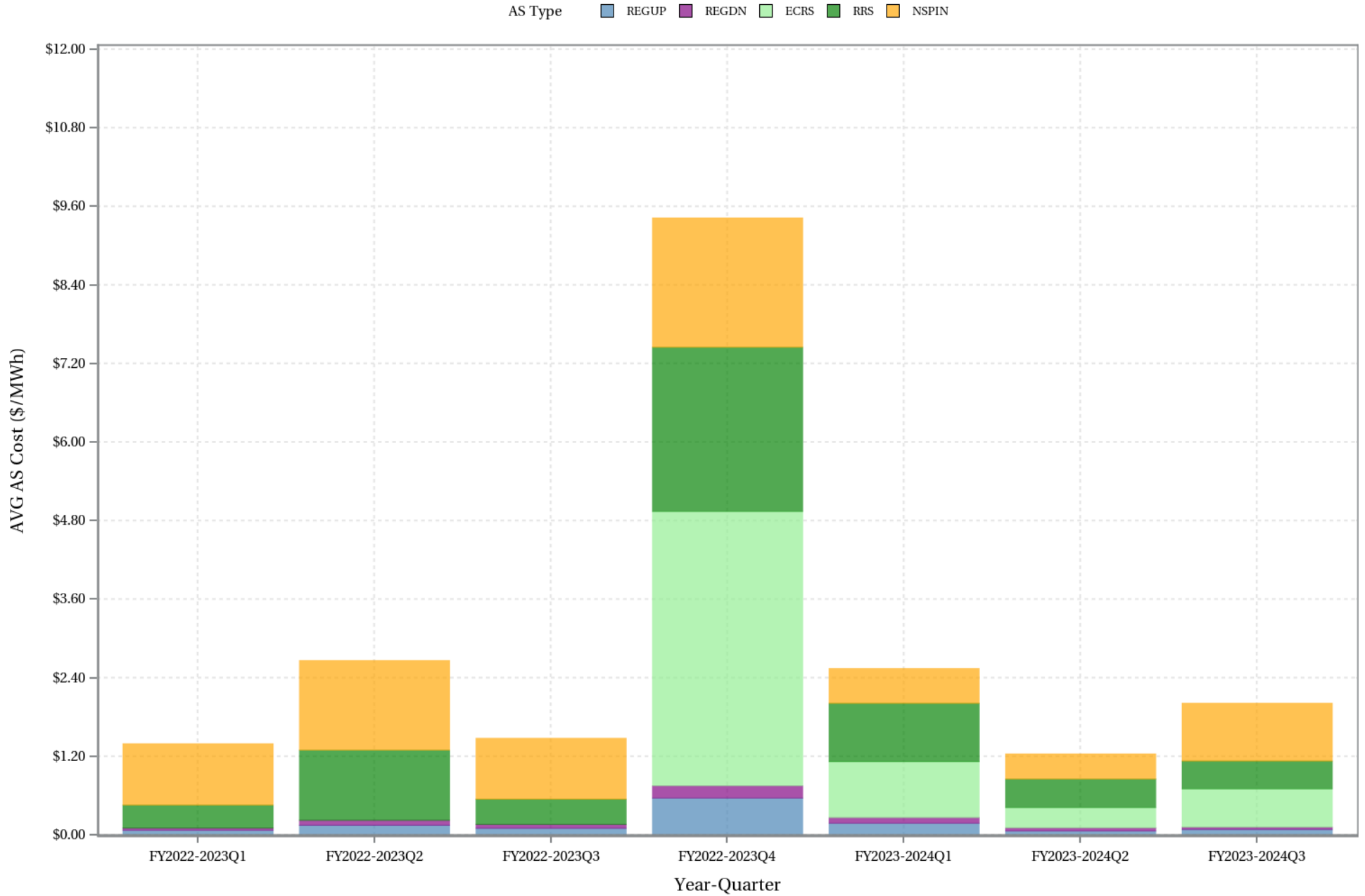
## Quarterly Average of Ancillary Services Required MW



## Quarterly Average of Ancillary Services Prices (MCPCs)



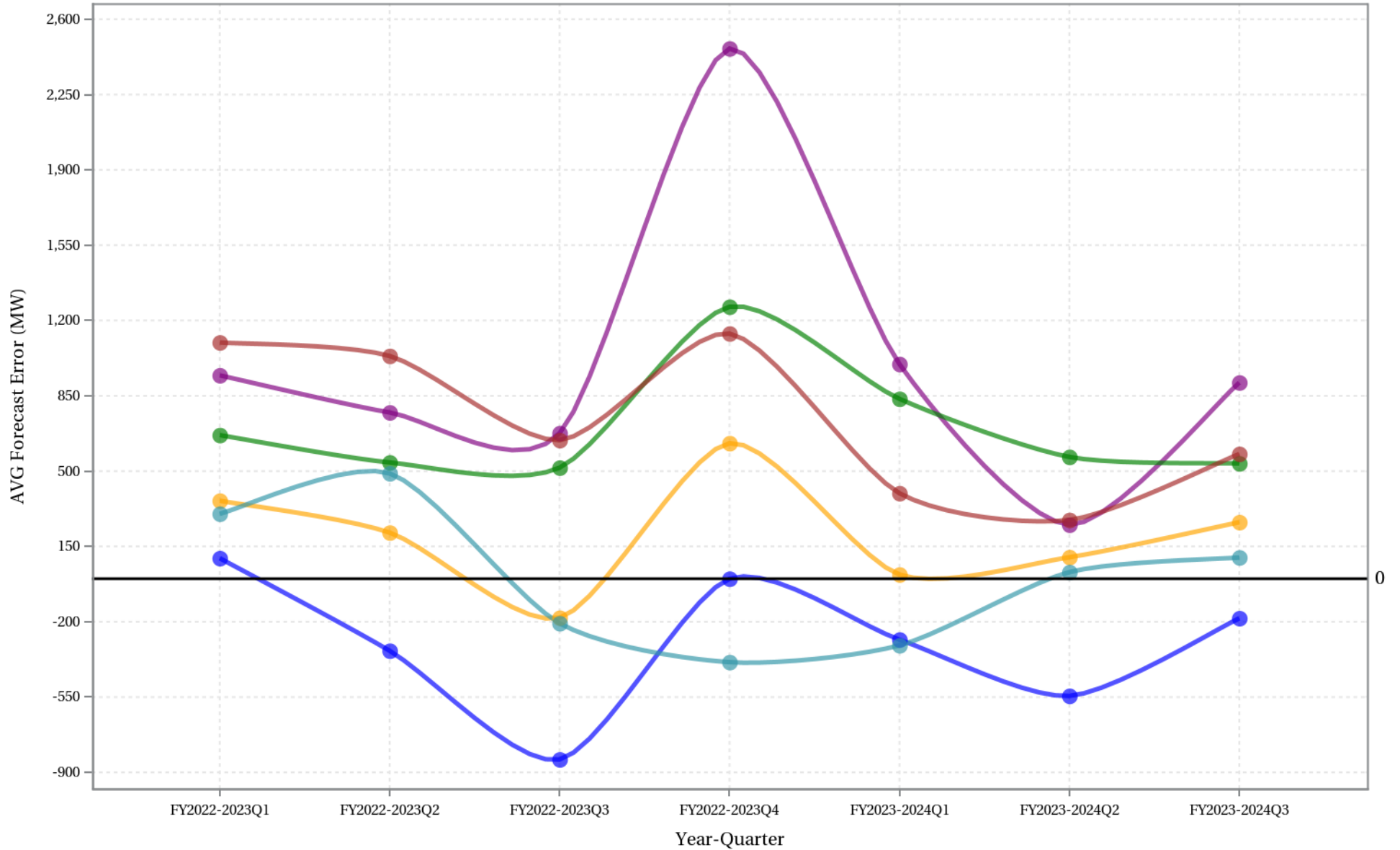
## Quarterly Average Ancillary Services Cost per MWh Load



## Quarterly Average DA vs. RT Load Forecast Error by Hour Ending

Positive values indicate that DA Load Forecast > RT Load

HE Type    ● HE\_9\_12   ● HE\_5\_8   ● HE\_21\_24   ● HE\_17\_20   ● HE\_13\_16   ● HE\_1\_4





## Quarterly Average of Wind Generation by Hour Ending

HE Type    ● HE\_9\_12   ● HE\_5\_8   ● HE\_21\_24   ● HE\_17\_20   ● HE\_13\_16   ● HE\_1\_4

